

Activities Report

Quarter ending 31 March 2023

27 April 2023

HIGHLIGHTS

- **Increase in cash receipts to \$13.2 million**, with \$3.6 million net cashflow for the quarter
- **Development drilling continued** in the PB field, Mahato PSC, with PB-11 and PB-20 development wells completed
- **Five well recompletion operations scheduled to commence** in the Mereenie field in late April
- **Exploration well BA-01 in the Mahato PSC** is expected to be drilled during the June quarter
- **24% increase in cash to \$18.4 million**

COMMENTS FROM CEO, MATTHEW BOYALL

"Our production and revenue growth continued over the quarter and I am pleased to report increased cash receipts of \$13.2 million, with \$3.6 million net cashflow.

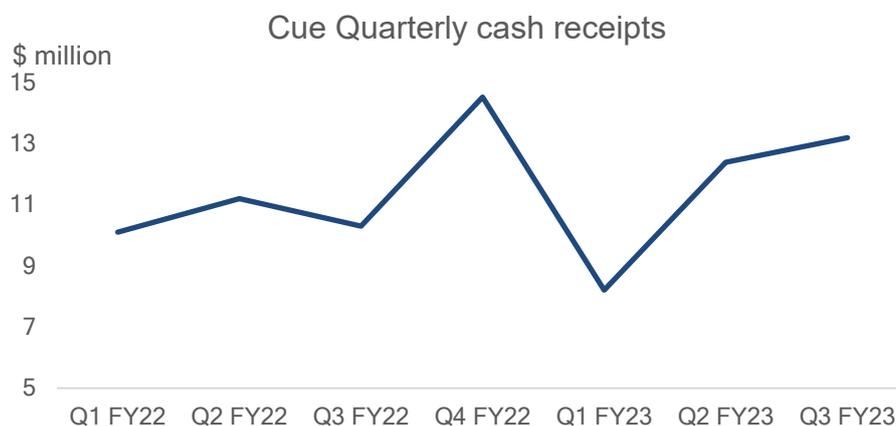
Development drilling continued in the PB field, Mahato PSC, resulting in the completion of the PB-11 and PB-20 oil production wells. In the Palm Valley field onshore Australia, the PV-12 gas well contributed its first full quarter of production. These developments have contributed to a 24% increase in closing cash to \$18.4 million.

We expect to have another high activity quarter in Q4 with five well recompletions scheduled to commence in the Mereenie field in late April, and PB field development drilling continuing in the Mahato PSC.

Additionally, the high impact exploration well BA-01 in the Mahato PSC is expected to be drilled during the June quarter."

PRODUCTION AND FINANCIAL RESULTS SUMMARY

Cash receipts of \$13.2 million were 7% higher than the previous quarter.



Cue's Australian onshore gas production for the quarter increased by 24%, with a full quarter of production contribution from the PV-12 well. Due to a planned maintenance shutdown of the Mereenie field and the temporary closure of the Northern Gas Pipeline (NGP) during March, overall production from the Mereenie and Palm Valley fields was lower than capacity during the quarter.

Receipts of \$4.4 million from the PB field in the Mahato PSC were 10% higher than the previous quarter, as increased sales were offset by a lower benchmark oil price.

Maari oil continued to attract a significant premium to the Brent benchmark price, with one cargo of 24,100 barrels net to Cue sold and receipts received during the quarter.

During the quarter, **the average price received for all oil sales was A\$127.2/bbl**.

Cue's cash balance increased by \$3.6 million to \$18.4 million at the end of the quarter, including \$7.0 million in drawn loans. Based on continued strong cash generation from all production assets, the company will continue to review debt paydown and the optimum capital allocation of future cashflows.

				Q3 FY2023	Q2 FY2023
Australia	Production	Gas	PJ	0.39	0.31
		Oil	bbl	2,384	2,408
	Cash Receipts		\$ million	2.9	1.9
Indonesia					
Sampang PSC	Production	Gas	PJ	0.27	0.27
		Oil	bbl	435	517
	Cash Receipts		\$ million	2.6	3.0
Mahato PSC	Production	Oil	bbl	27,265	25,420
	Cash Receipts		\$ million	4.4	4.0
New Zealand	Production	Oil	bbl	18,166	18,698
	Cash Receipts		\$ million	3.2	3.5
Total Production			kboe	155.2	141.0
Total Cash Receipts			\$ million	13.2	12.4
Closing Cash			\$ million	18.4	14.8

PJ - Petajoules, bbl - barrels, kboe - thousand barrels of oil equivalent

CY2023 ACTIVITIES

Cue Energy Key Activities CY2023		Q1			Q2			Q3			Q4		
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
Amadeus Basin	Mereenie Well Re Completions (up to 5)												
	Mereenie Development Well 1 ⁽¹⁾												
	Mereenie Development Well 2 ⁽¹⁾												
Mahato PSC	PB Development wells (7 production + 2 injection)												
	BA-01 Exploration Well												
Sampang PSC	Paus Biru FID ⁽²⁾												

(1) subject to joint venture approval, (2) potential timing, subject to joint venture approval

AUSTRALIA

Cue Interests

Mereenie [OL4 & OL5]: 7.5%

Palm Valley [OL3]: 15%

Dingo [L7]: 15%

Operator: Central Petroleum Limited

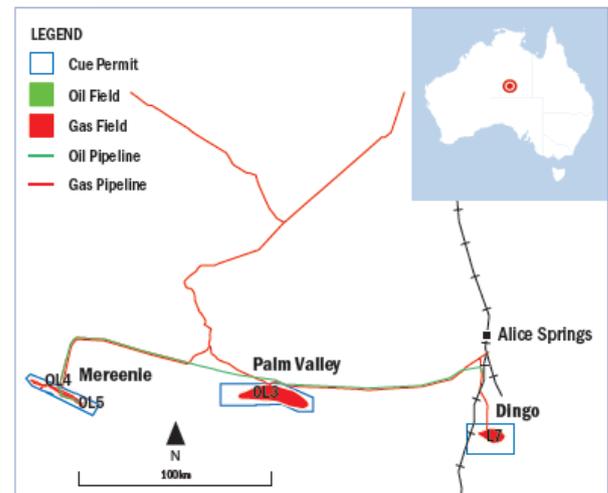
The PV-12 well in the Palm Valley field continued to produce above expectations, with gas production of approximately 9.2TJ/d at the end of the quarter.

Production and sales volumes were impacted during March by a planned maintenance shutdown at the Mereenie field and temporary closure of the Northern Gas Pipeline.

Production at Dingo continued as expected, with fluctuations in line with seasonal demand.

Recompletion of up to five existing Mereenie production wells in the Pacoota P1 reservoir interval is scheduled to commence in late April. Subject to JV approval, two new infill development wells are planned in the Mereenie field in Q2 FY24.

AMADEUS BASIN LOCATION MAP - AUSTRALIA



INDONESIA

MAHATO PSC

Cue Interest: 12.5% (Cue Mahato Pty Ltd)

Operator: Texcal Mahato EP Ltd

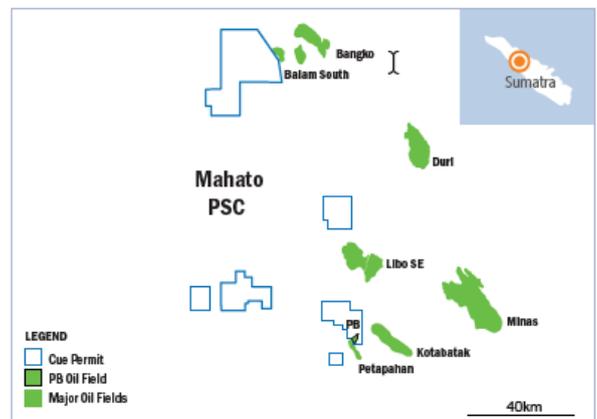
Oil production net to Cue from the PB field increased by 7% during the quarter compared to the previous quarter.

PB-11, and PB-20, two new development wells, were completed during and shortly after the quarter. PB-11 achieved an initial production rate of 360 barrels of oil per day, while PB-20 is still undergoing production testing. Several wells underwent maintenance workovers throughout the quarter.

Under the current development plans, 20 production wells and three injection wells are approved for the PB field. Including the recently completed wells, there are currently 15 oil production wells and one water injection well in the field.

Preparations are continuing for the drilling of exploration well BA-01. Subject to environmental clearances, the well is expected to commence during this quarter. BA-01 is located in the northern section of the PSC, independent of the producing PB field. The well aims to test the presence of hydrocarbons in the BA prospect, with a primary target of the Miocene-age Telisa Formation sandstone reservoir at a depth of 900ft and a secondary target of the Menggala Formation, expected at approximately 2500ft. Both targets are producing reservoirs in the Central Sumatra Basin.

MAHATO PSC LOCATION MAP - INDONESIA



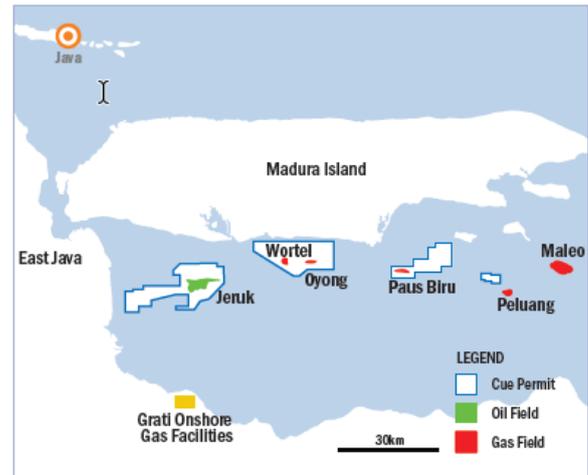
SAMPANG PSC

Cue Interest: 15% (Cue Sampang Pty Ltd)
Operator: Medco Energi Sampang Pty Ltd

Gas production from the Oyong and Wortel fields continued to perform to expectations during the quarter, with combined gross gas production consistent with last quarter.

The Paus Biru development Final Investment Decision (FID) by the joint venture is still pending government approval of a permit extension, commercial terms of the gas sales and other incentives requested by the joint venture.

SAMPANG PSC LOCATION MAP - INDONESIA



The Paus Biru development is planned to consist of a single well and wellhead platform at the Paus Biru gas field, with a 27km subsea pipeline connecting the well to existing infrastructure at the Oyong field. Subject to final approvals, gas production from Paus Biru is expected to commence by 2025 at a rate of 20-25 mmcf/d.

Subject to the granting of a permit extension, the JV is reviewing opportunities for further exploration and development in the PSC, including options for Jeruk, a discovered oilfield.

Mahakam Hilir PSC

Cue Interest: 100% (Cue Mahakam Hilir Pty Ltd and Cue Kalimantan Pte Ltd)
Operator: Cue Kalimantan Pte Ltd

Processes are underway for surrendering the permit, which expired in April 2021. The timing of full relinquishment of the PSC is being defined by Indonesian Government administrative processes.

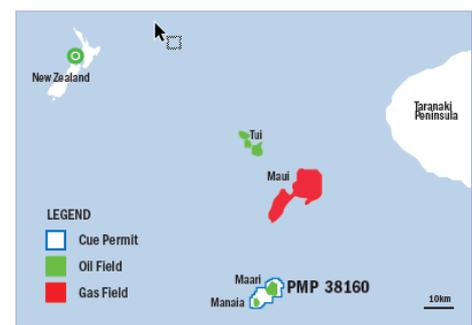
NEW ZEALAND

PMP 38160

Cue Interest: 5% (Cue Taranaki Pty Ltd)
Operator: OMV New Zealand Limited

Gross oil production for the quarter remained consistent, averaging approximately 4,000 bopd, with one lifting of 24,100 barrels of oil net to Cue was conducted in January, with the sale achieving a significant price premium over the Brent benchmark.

TARANAKI PENINSULA LOCATION MAP - NEW ZEALAND



The MN1 production well remained shut-in for the whole quarter. Workover operations to replace the electric submersible pump (ESP) are being undertaken in April, and the well is expected to be operational during the current quarter.

MR6a remained offline, with further well intervention work under consideration.

During the quarter, the Maari facilities underwent life extension inspections and works. The operator expects all items to be closed out within the required timeframe and the facilities certified for a further 5 years.

The JV is assessing and prioritising value adding projects, including potential production enhancement and cost reduction opportunities.

CORPORATE

Cue released its appendix 4D and half yearly report for H1 FY2023 on 23 February 2023, with the following headline results.

- 34% increase in revenue to \$24.1 million
- \$15.7 million EBITDAX
- \$6.8 million Profit

The full report is available on the Cue [website](#) and ASX.

For and on behalf of the Cue Energy Board

Matthew Boyall
CEO

Any queries regarding this announcement should be directed to the Company on +61 3 8610 4000 or email mail@cuenrg.com.au.

All references to dollars, cents or \$ in this announcement are to Australian currency, unless otherwise stated.

Various statements in this report constitute statements relating to intentions, future acts, and events. Such statements are generally classified as forward-looking statements and involve unknown risks, expectations, uncertainties, and other important factors that could cause those future acts, events and circumstances to differ from the way or manner in which they are expressly or impliedly portrayed herein.

Some of the more important of these risks, expectations and uncertainties are pricing and production levels from the properties in which the Company has interests and the extent of the recoverable reserves at those properties. In addition, the Company is involved in oil and gas exploration and appraisal. Exploration for oil and gas is expensive, speculative, and subject to a wide range of risks. Individual investors should consider these matters in light of their personal circumstances (including financial and taxation affairs) and seek professional advice from their accountant, lawyer, or other professional adviser as to the suitability for them of an investment in the Company.

<p>DIRECTORS Alastair McGregor (Non-Exec. Chairman) Andrew Jefferies (Non-Exec. Director) Marco Argentieri (Non-Exec. Director) Peter Hood (Non-Exec. Director) Richard Malcolm (Non-Exec. Director) Roderick Ritchie (Non-Exec. Director) Samuel Kellner (Non-Exec. Director)</p> <p>CHIEF EXECUTIVE OFFICER Matthew Boyall</p> <p>COMPANY SECRETARY/CHIEF FINANCIAL OFFICER Melanie Leydin</p>	<p>REGISTERED OFFICE Level 3 10-16 Queen Street MELBOURNE VIC 3000</p> <p>Phone: +613 8610 4000 Fax: +613 9614 2142 Email: mail@cuenrg.com.au Web: www.cuenrg.com.au</p> <p>AUDITOR KPMG Tower Two, Collins Square 727 Collins Street MELBOURNE VIC 3008</p>	<p>SECURITIES EXCHANGE LISTING ASX: CUE</p> <p>SHARE REGISTER Computershare Investor Services Pty Ltd Telephone: 1300 850 505 (within Australia) or +61 3 9415 4000 (outside Australia) Email: web.queries@computershare.com.au Website: www.computershare.com.au</p>
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